	FOR All Territory Served	
	PSC KY NO	9
	Original SHEET NO.	311
Shelby Energy Cooperative, Inc.	CANCELLING PSC KY NO	5
(NAME OF UTILITY)	8 th RevisedSHEET NO	20

LARGE INDUSTRIAL RATE – SCHEDULE B2

JUL 3 1 2017

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	\$ 1,227.41
Demand Charge per KW of Contract Demand	\$ 6.18
Demand Charge per KW for Billing Demand in	
Excess of Contract Demand	\$ 8.98
Energy Charge per kWh	\$ 0.04662

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

Hours Applicable for

Months

Demand Billing – EST

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	January 5, 2016 MONTH/DATE/YEAR	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE_	February 5, 2016 MONTH/DATE/YEAR	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	SIGNATURE OF OFFICER President & CEO	Result Kirtley
BY AUTHORITY OF O	President & CEO RDER OF THE PUBLIC SERVICE COMMISSION DATED	EFFECTIVE 2/5/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	FOR All Territory Served	
	PSC KY NO	9
	Original SHEET NO.	311.2
Shelby Energy Cooperative, Inc. (NAME OF UTILITY)	CANCELLING PSC KY NO	5
	Original SHEET NO.	22

LARGE INDUSTRIAL RATE - SCHEDULE B2

SPECIAL PROVISIONS:

1. <u>Delivery Point</u> – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

KENTUCKY DATE OF ISSUE January 5, 2016 PUBLIC SERVICE COMMISSION MONTH / DATE / YEAR JEFF R. DEROUEN February 5, 2016 DATE EFFECTIVE EXECUTIVE DIRECTOR MONTH / DATE / YEAR TARIFF BRANCH Delsan of Martin ISSUED BY _ SIGNATURE OF OFFICER President & CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION 2/5/2016 __DATED_ IN CASE NO. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)